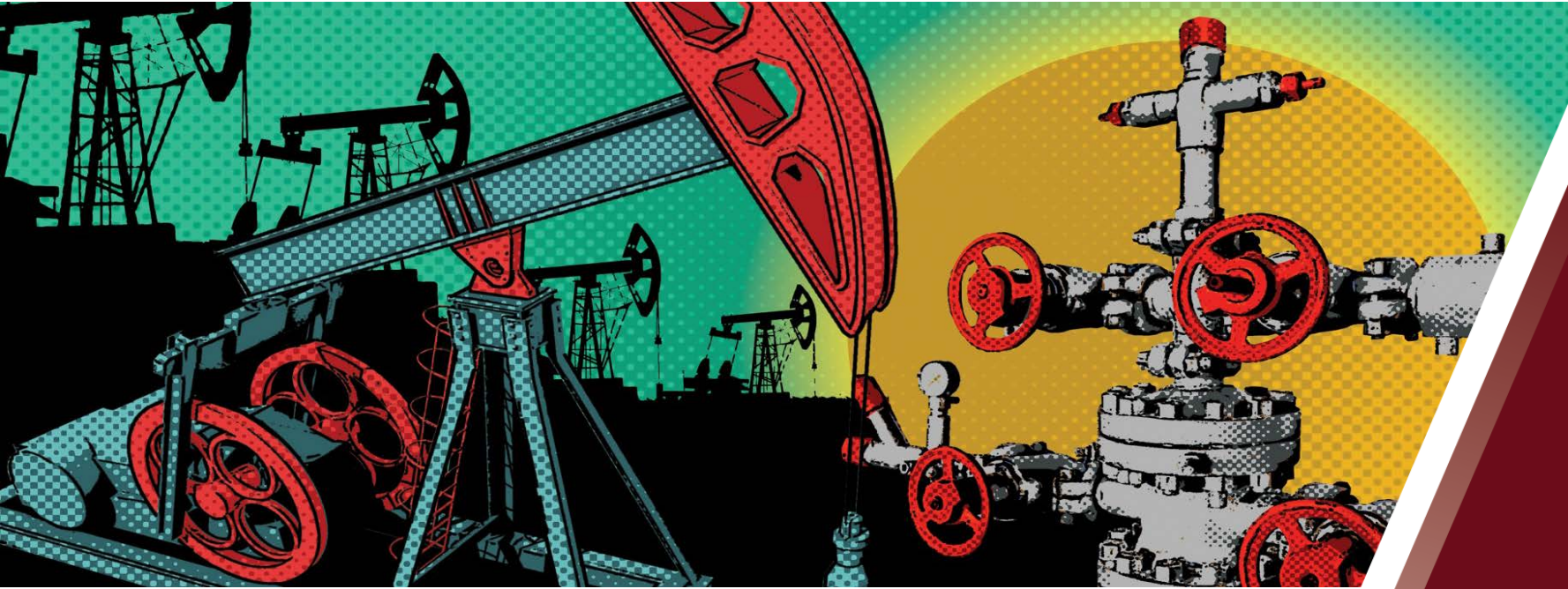


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Drilling Your Way out with DrillCos

IPAA Leaders in Industry Luncheon
April 10, 2019

Austin Elam, Partner

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Drilling Your Way out with DrillCos

Alternatives to development capital in a capital
constrained environment

Austin Elam

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A&D Slow, As Predicted

- First quarter A&D activity down over 90% on a value basis, per drillinginfo

(# of transactions)

US Region	2017	2018	March		%Δ YoY
			2018	2019	
Multi Region	28	22	4	2	-50%
Permian	130	128	32	15	-53%
Gulf Coast	76	73	23	7	-70%
Rockies	77	87	18	11	-39%
Midcontinent	93	67	21	11	-48%
Appalachia	47	24	8	6	-25%
Ark-La-Tex	32	19	3	3	0%
Gulf of Mexico	11	25	12	4	-67%
West Coast	11	13	0	1	NMF
Alaska	1	7	2	2	NMF
Total	506	465	123	62	-50%

Source: Houlihan Lokey

- New normal, particularly for private equity sponsored producers
 - The business model has changed
- See also: QEP/Vantage, Earthstone/Sabalo

(Lack of) Liquidity a Major Factor

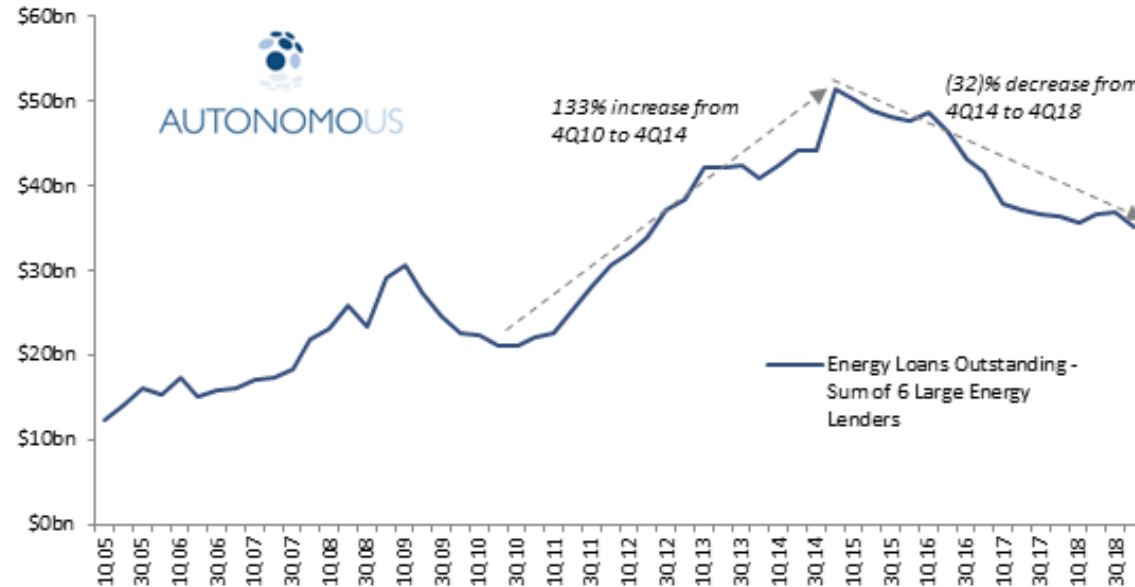
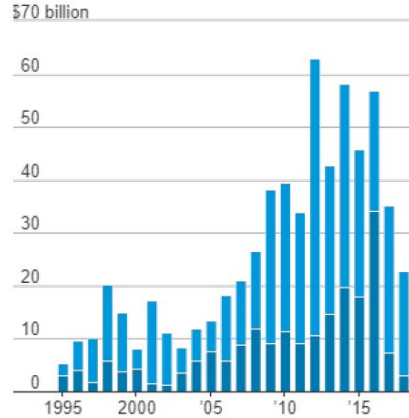
- Equity markets remain quiet
- Senior lending down as well, though a case of the chicken vs. the egg with a decrease in M&A/A&D activity

Dry Spell

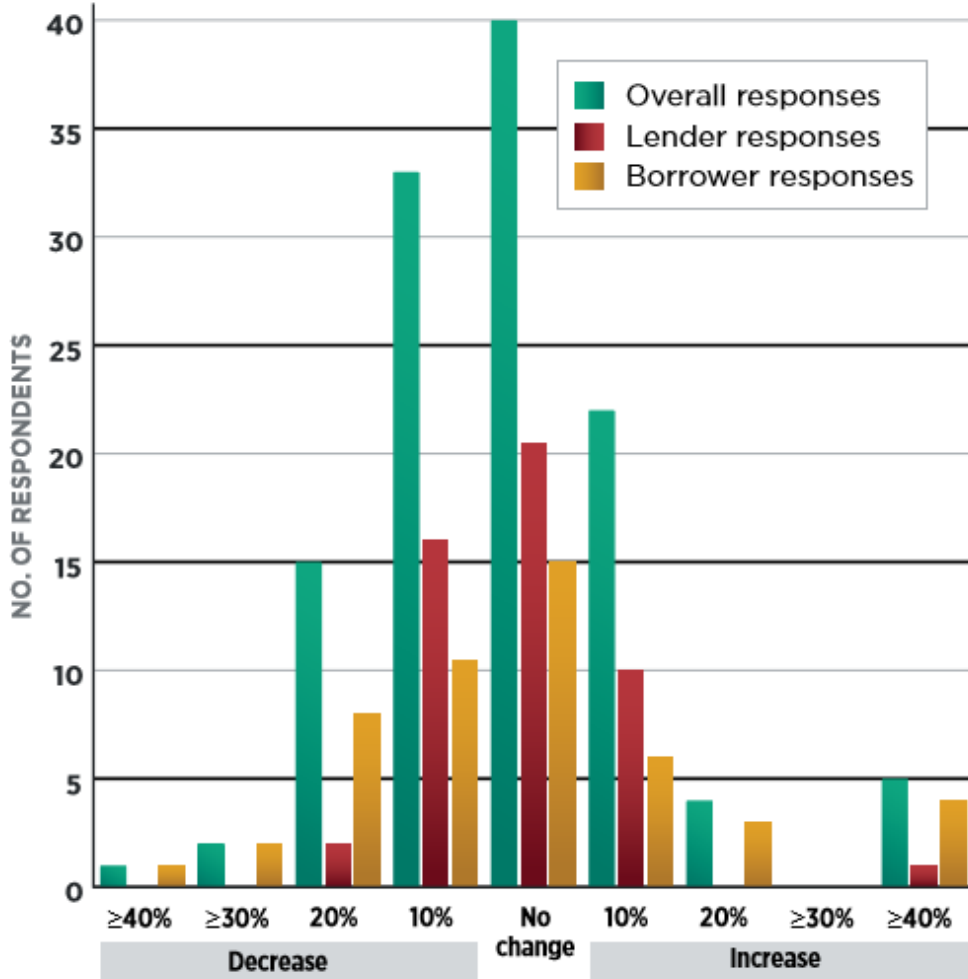
The total value of equity and debt offerings to shale companies fell to the lowest level in a decade last year.

Equity and debt issuance

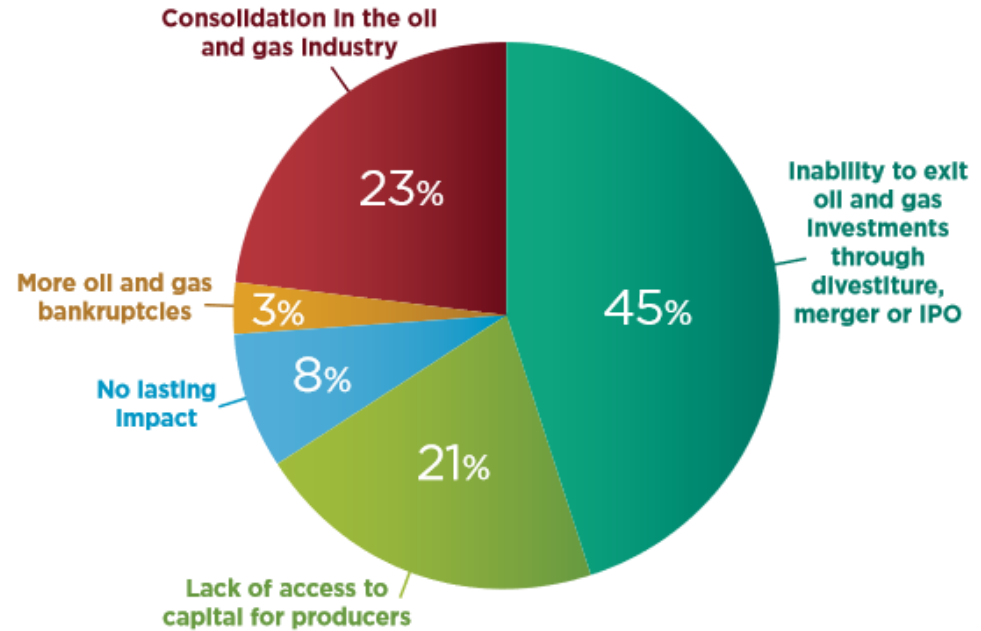
■ Equity ■ Debt



H&B Energy Roundup – Spring 2019 Survey



The survey indicates that oil and gas companies looking to “cash out” in 2019 will struggle to do so.

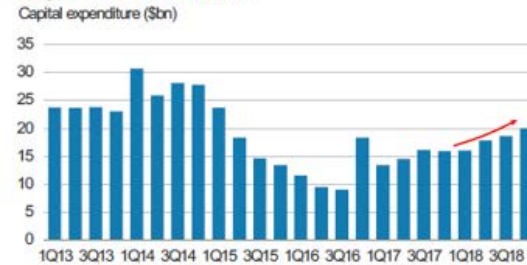


Development Capital from Where?

- “Drilling within cashflow”

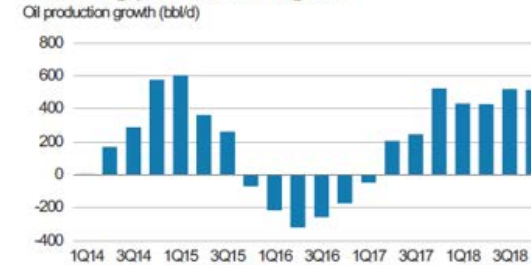
FCF has improved but has so far stayed negative

Capex rose further...



Source: Bloomberg

...driving production higher



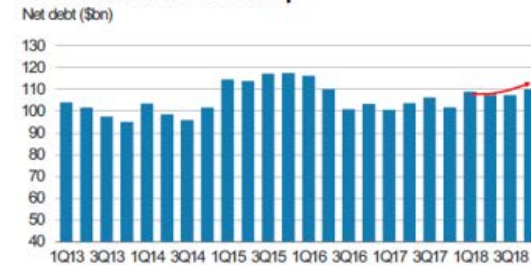
Source: Bloomberg

However, FCF was negative again in 4Q...



Note: chart aggregates financials of 25 US shale focused E&Ps
Source: Bloomberg

...and net debt ticked up



Source: Bloomberg

Source: Morgan Stanley Research – 4/4/19

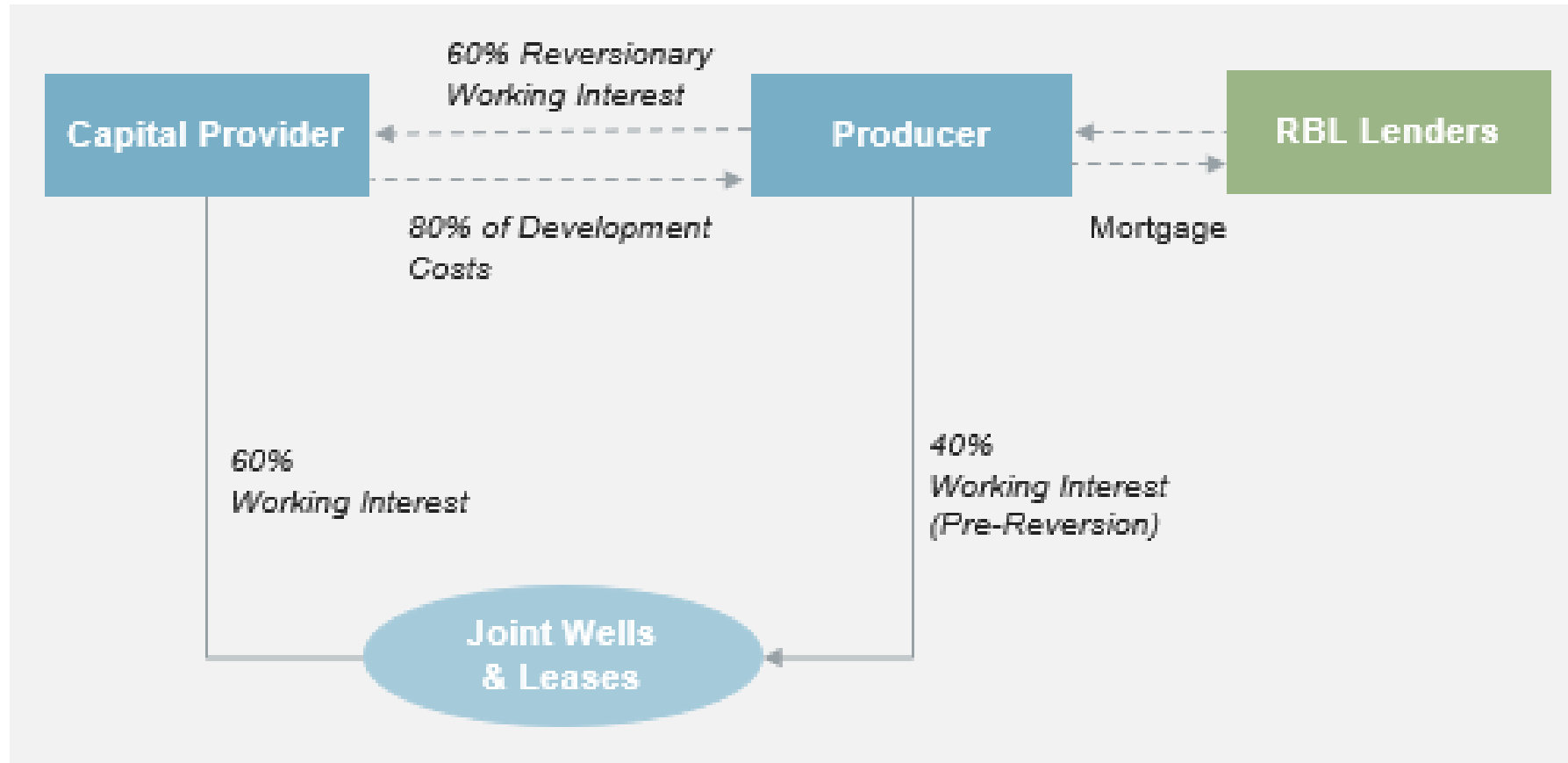
- Many RBL Credit Agreements permit farmouts of “undeveloped acreage.”
 - “farmouts in the ordinary course of business of undeveloped acreage to which no Proved Reserves are attributed in the most recently delivered Reserve Report and assignments in connection with such farmouts”

To the Rescue - “DrillCos”

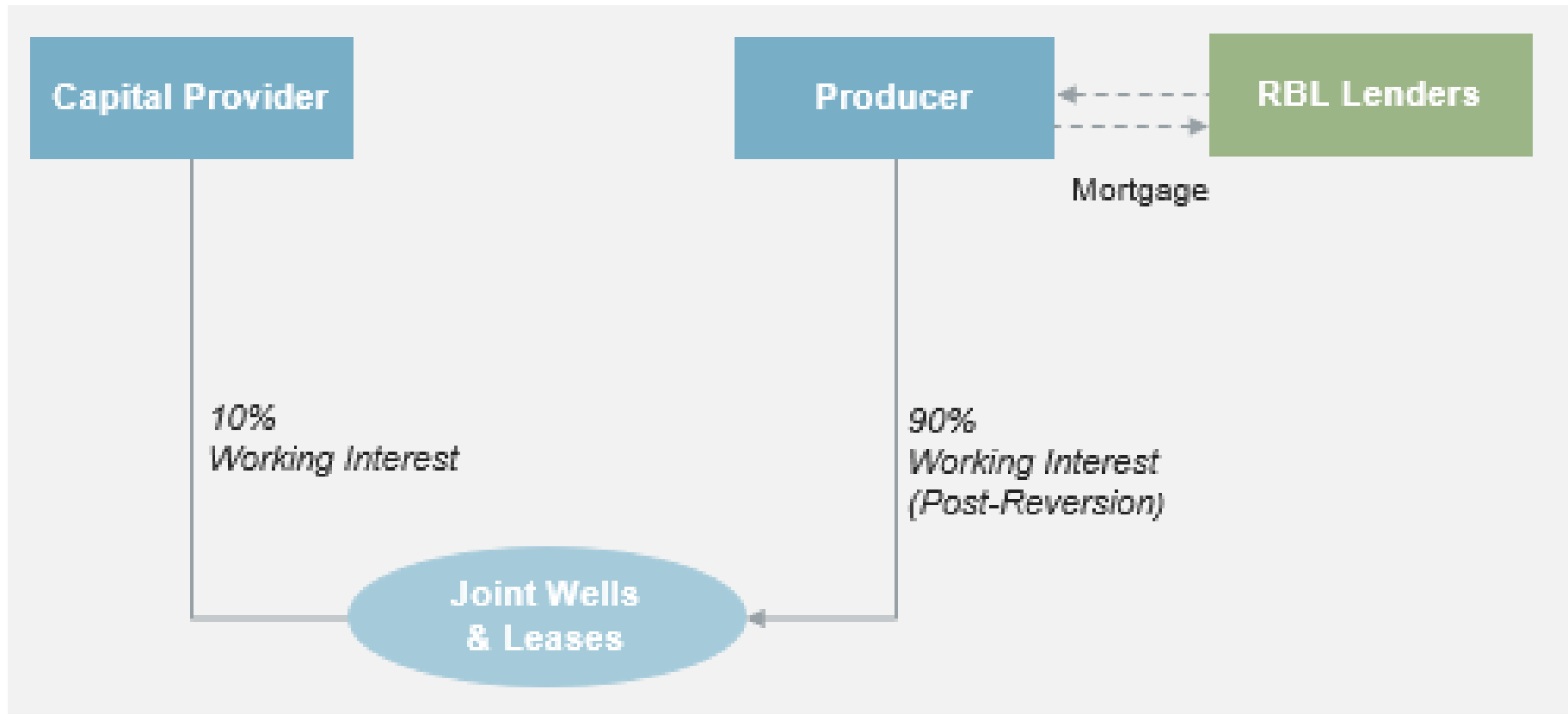
- DrillCo 101 – a drilling joint venture between a Producer and a Capital Provider
 - Not a company or jointly-owned entity – a “financial” farmout agreement
 - Capital Provider agrees to fund Producer’s drilling of wells in exchange for negotiated “Before Payout” and “After Payout” returns and interests
- Most commonly, the interests assigned are “wellbore only” and not acreage assignments
- Limited recourse back to the producer, with the Capital Provider accepting production and operational risk

	Producer	Capital Provider
Drilling/Development Costs	20%	80%
Payout Hurdle	13% IRR	
Before Payout Working Interest in Wells	40%	60%
After Payout Working Interest in Wells	90%	10%

DrillCo Structure – Pre-Reversion



DrillCo Structure – Post-Reversion



Solving Problems without Creating More

- Scalable based upon size of agreed budget and program
- **Producer** receives:
 - Access to capital to finance drilling of an agreed well program
 - (Likely) no additional debt on the balance sheet
 - The upside and full ownership of all in-fill and adjacent drilling locations outside of the program
 - Works within existing RBL structure and potential Borrowing Base uplift from DrillCo program wells once PDP (up to the Producer's retained working interest in each well)
- **Capital Provider** receives:
 - Firm obligation by Producer to drill agreed well program
 - Right to a return on invested dollars (BPO) *plus* a perpetual APO "tail" working interest in each program well
 - Direct non-operated working interest in each funded well, carved out of the Producer's estate in the event of a bankruptcy, with some strings attached

Deal Points in Practice – DrillCos 201

- **Push and Pull – Structural vs. Contractual Protections**
- **Spacing Concerns –** What protects the Capital Provider’s “wellbore only” interest?



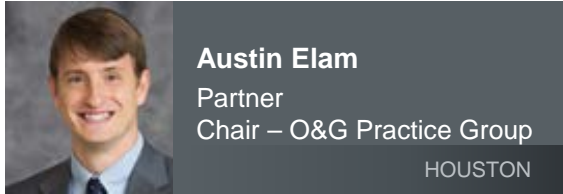
Deal Points in Practice – DrillCos 201

- **Non-Op and Non-Budget Wells** – Participation right for Capital Provider?
- **Cost Overruns and “AFE Caps”** – Who bears risk of cost increases/overages?
- **Hedging** – Included within reversion calculation? Who takes open positions upon reversion?
- **Infrastructure and Marketing** – And water issues

Broken Promises and Changing Circumstances

- **Defaults and Reversion**
- **“Customary” JOA liens** – That secure (some) obligations under the development agreement
- **Acceleration Payments and Off-Ramps** – Plans change
- **Distressed Transfers**
- **Not Debt** – Right?

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