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**Investment Highlights**

**Midland Basin Focused Company with Growing Inventory**
- Actively growing in the Midland Basin via completed business combination with Bold Energy III LLC
- Presence in the most prolific, domestic oil-bearing shale plays—Midland Basin, Eagle Ford, and Bakken / Three Forks
- Growth through drill bit and significant business combinations
- ~1,100 total gross drilling locations across core plays
- Upside from down-spacing and other formations

**Prudently Managed Balance Sheet**
- Adequate liquidity and cash flow to fund near-term capital plans
- Simple and unburdened capital structure
- Managing through downturn with an under-leveraged balance sheet
- Traditional reserve-based credit facility with standard covenants

**Visible Production Growth & Drilling Program with Substantial Optionality**
- Midland Basin and Eagle Ford wells-in-progress provide ability to ramp up production quickly
- Majority of acreage in key areas is HBP

**Proven Management Team**
- Four prior successful public entities
- Operational excellence
- Repeat institutional investors
- Market recognition from investors and sellside research analysts
Track Record

- Management team has consistently created shareholder value
  - Repeated success with multiple entities over 25+ years
  - Results have created long-term and recurring shareholders
  - Extensive industry and financial relationships
  - Technical and operational excellence
    - Multi-basin experience
    - Resource & conventional expertise
    - Complex Gulf Coast drilling & horizontal resource proficiency
    - Efficient and low-cost operator
    - Proven acquisition and exploitation results

2001 – 2004 AROC, Inc. (Private)
Gulf Coast, Permian Basin
Preferred investors – 17% IRR
Initial investors – 4x return

2005 – 2007 Southern Bay Energy, LLC (Private)
Gulf Coast, Permian Basin
Initial investors – 40% IRR

2001 – 2004 AROC, Inc. (Private)
Gulf Coast, Permian Basin, Mid-Con.
Preferred investors – 17% IRR
Initial investors – 4x return

1997 – 2001 Texoil, Inc. (“TXLI”)
Gulf Coast
Preferred investors – 2.5x return
Follow-on investors – 3x return
Initial investors – 10x return

1992 – 1996 Hampton Resources Corp. (“HPTR”)
Gulf Coast
Preferred investors – 30% IRR
Initial investors – 7x return

2007 – 2012 GeoResources, Inc. (“GEOI”)
Eagle Ford, Bakken / Three Forks, Gulf Coast
Initial investors – 35% IRR
Initial investors – 4.8x return

Initial Southern Bay investors achieved a combined 7.4x ROI upon the merger with GeoResources and subsequent sale in 2012

Note: “Initial investors” refers to (i) in the case of private entities, investors that participated in the initial capitalization or recapitalization of the entity at the time a change in management occurred, or (ii) in the case of public entities, public shareholders existing at the date the transaction was announced to the public. Past performance is not necessarily indicative of future results.
Management

- Strong management and technical team with demonstrated ability and prior success
- Equity investors—interests are clearly aligned with shareholders
- Will retain a Midland office and key Bold personnel

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<thead>
<tr>
<th>Name</th>
<th>Years of Experience</th>
<th>Years Working Together</th>
<th>Responsibility</th>
</tr>
</thead>
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<tr>
<td>Frank Lodzinski</td>
<td>44</td>
<td>28</td>
<td>President and CEO</td>
</tr>
<tr>
<td>Robert Anderson</td>
<td>30</td>
<td>13</td>
<td>Corporate Development and Reservoir Engineering</td>
</tr>
<tr>
<td>Steve Collins</td>
<td>28</td>
<td>21</td>
<td>Completions and Operations</td>
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<tr>
<td>Chris Cottrell</td>
<td>33</td>
<td>19</td>
<td>Land and Marketing</td>
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<tr>
<td>Tim Merrifield</td>
<td>37</td>
<td>17</td>
<td>Geological and Geophysical</td>
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<tr>
<td>Francis Mury</td>
<td>42</td>
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<td>Drilling and Development</td>
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<tr>
<td>Ray Singleton</td>
<td>37</td>
<td>3</td>
<td>Operations and A&amp;D, Northern Region</td>
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<tr>
<td>Tony Oviedo</td>
<td>35</td>
<td>1</td>
<td>Accounting</td>
</tr>
<tr>
<td>Scott Thelander</td>
<td>11</td>
<td>1</td>
<td>Finance</td>
</tr>
</tbody>
</table>
Earthstone – A Platform for Steady Growth

• Since December 2014, Earthstone has evolved from a micro cap, non-op Bakken / Three Forks company to a small cap operator that is primarily focused in the Midland Basin.

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Notes:
1 Daily production for the three month period ended September 30, 2014
2 Earthstone and Bold combined production for Q1 2017 (Earthstone – 4,735 Boepd; Bold – 4,780 Boepd)
Company Overview

- The Woodlands, Texas based E&P company focused on development and production of oil and natural gas with current operations in the Midland Basin, Eagle Ford, and Bakken / Three Forks
  - 27,000 net acres with multiple economic zones
- Strategy of growing through the drill bit, organic leasing, and attractive asset acquisitions and business combinations
- Q1 2017 combined net production of 9,515 Boepd (66% oil, 81% liquids), inclusive of Bold business combination
- On May 9, 2017, Earthstone closed a business combination with Bold Energy III LLC
  - Q1 2017 net production of 4,780 Boepd (72% oil, 87% liquids)
  - 20,900 net acres predominantly in Reagan, Upton, and Midland Counties
  - 500+ gross locations; 99% operated; 85% working interest
- In May 2016, Earthstone closed its business combination with Lynden Energy Corp. and established its initial presence in the Midland Basin
  - 5,883 net acres in Howard, Glasscock, Midland, and Martin Counties
  - 195 gross locations; 40% working interest

Combined Production Summary

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<th>Region</th>
<th>Net Production</th>
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<td>Midland Basin</td>
<td>6,119 Boepd</td>
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<tr>
<td>Eagle Ford</td>
<td>2,355 Boepd</td>
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<tr>
<td>Bakken / Other</td>
<td>1,041 Boepd</td>
</tr>
</tbody>
</table>

Q1 2017 Net Production: 9,515 Boepd

Market Statistics (as of May 8, 2017)

- Shares Outstanding: 58.8mm
- Share Price: $13.75
- Market Cap: $808.2mm
- Enterprise Value: $872.0mm

Notes:
1. Earthstone and Bold combined production for Q1 2017 (Earthstone – 4,736 Boepd; Bold – 4,780 Boepd)
2. Includes 36.1mm ESTE Class B shares and 150,000 Class A shares issued to Bold on May 9, 2017
3. Net debt of $63.8mm as of May 8, 2017
### Key Operating Areas

#### Midland Basin
- **1P Reserves (MMBoe):** 51.5
- **% PD:** 20%
- **% Oil:** 61%
- **PV-10 ($mm):** 402.0
- **Q1 2017 Net Production (Boepd):** 6,119
- **Gross Producing Wells:** 172
- **Core Net Acres:** 27,000
- **Core Gross Drilling Locations:** 715

#### Eagle Ford
- **1P Reserves (MMBoe):** 11.0
- **% PD:** 46%
- **% Oil:** 69%
- **PV-10 ($mm):** 97.1
- **Q1 2017 Net Production (Boepd):** 2,355
- **Gross Producing Wells:** 160
- **Core Net Acres:** 17,740
- **Core Gross Drilling Locations:** 170

#### Bakken / Other
- **1P Reserves (MMBoe):** 3.6
- **% PD:** 80%
- **% Oil:** 63%
- **PV-10 ($mm):** 26.7
- **Q1 2017 Net Production (Boepd):** 1,041
- **Gross Producing Wells:** 297
- **Core Net Acres:** 5,900
- **Core Gross Drilling Locations:** 210

#### Total
- **1P Reserves (MMBoe):** 66.1
- **% PD:** 28%
- **% Oil:** 63%
- **PV-10 ($mm):** 525.8
- **Q1 2017 Net Production (Boepd):** 9,515
- **Gross Producing Wells:** 629
- **Core Net Acres:** 50,640
- **Core Gross Drilling Locations:** 1,095

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Notes: Reserve quantities and values for Earthstone and Bold were independently estimated by Cawley, Gillespie & Associates, Inc. utilizing NYMEX 5-year strip prices as of December 31, 2016 (Oil – $56.19, $56.59, $56.10, $56.05, $56.21 / Gas - $3.61, $3.14, $2.87, $2.88, $2.90)

1 Earthstone and Bold combined production for Q1 2017 (Earthstone Midland Basin – 1,339 Boepd; Bold – 4,780 Boepd)
Asset Overview
Bold Provides a Significant Operated Position in the Midland Basin

**Operated Position in Core Midland Basin**
20,900 net acres, 85% working interest, 500 locations identified in only 3 benches

**Q1 2017 Net Production of 4,780 Boepd**
(72% oil, 87% liquids)
5 wells in progress drive immediate production growth

**Attractive Rates of Returns**
Single well IRRs of 25-50% (strip prices)

**Position Delineated In Multiple Benches**
Strong offset results in the Wolfcamp A and B, Significant Wolfcamp C potential

**Combined Teams with Proven Track Records**
Proven technical execution and operational expertise

**Completion Evolution Sets Stage for Further Well Performance Improvement**

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**Note:**
1. Does not include non-operated position from Lynden acquisition.
2. Single well returns based on NYMEX strip prices as of May 1, 2017.
Significant Oil in Place Across the Position

- Reagan County Wolfcamp
  - Thickest Wolfcamp shale section in Midland Basin; greatest oil in place
- Bold current Reagan/Upton inventory
  - 1 Wolfcamp A target
  - 2 Wolfcamp B targets
- 7 viable target benches tested or developed by industry
  - 2 Wolfcamp A targets
  - 3 Wolfcamp B targets
  - 1 Wolfcamp C target
  - 1 Cline target
- Offset operators have developed five benches in a stacked “wine rack” pattern
  - 2 Wolfcamp A targets
  - 3 Wolfcamp B targets
- Thermal maturity places Bold acreage in oil window with low GOR’s
  - Average 80% Liquids, 20% Gas
- Shallower TVD than northern end of Midland Basin
  - D&C costs are lower

Source: Bold Energy
High Quality Pay Across Multiple Zones

Reagan County Type Section


Wolfcamp A
Thickness increases 50-100' from Midland to Reagan County. OIP increases from ~20 MMBO/sec to 35-45 MMBO/sec.

Wolfcamp B
Thickness increases 250-300' from Midland to Reagan County. OIP increases from ~50 MMBO/sec to 70-80 MMBO/sec.

Wolfcamp C
Bench is much thicker in Reagan County. OIP is 20-30 MMBO/sec in the Upper C.

Source: Bold Energy
Note: Prospective targets tested in offset wells by other operators
Excellent Results in Multiple Benches

1. Parsley
   Grace 45-1 #4306H
   IP30/1000': 197 Boe/d

2. Concho
   Karen Unit #5121AH
   IP30/1000': 134 Boe/d

3. Bold
   Bold Hamman 30 #1HM
   IP30/1000': 268 Boe/d

4. Bold
   Bold Hamman 30A #2HM
   IP30/1000': 184 Boe/d

5. Pioneer
   University 3-19 #30H
   IP30/1000': 152 Boe/d

6. Parsley
   Rogers 3-40 #4403H
   IP30/1000': 108 Boe/d

7. Callon
   Turner AR Unit B #8HK
   IP30/1000': 171 Boe/d

8. PCORE II
   State Carter #1HB
   IP30/1000': 130 Boe/d

9. Bold
   Sinclair wells: Flowing Back
   1 Wfmp Lwr B, 1 Wfmp Upr B

10. Bold
    Bold Hartgrove 22 #1HM
    IP30/1000': 136 Boe/d

11. Permian Resources
    Chico Co W #56HS
    IP30/1000': 153 Boe/d

12. Permian Resources
    Hickman 1 223 #2HA
    IP30/1000': 102 Boe/d

13. Bold
    Woods RE 210 #27HA
    IP30/1000': 249 Boe/d

14. Permian Resources
    Hickman 1 383 #2HA
    IP30/1000': 102 Boe/d

15. Permian Resources
    HIickman 1 379 #2HA
    IP30/1000': 102 Boe/d

16. Permian Resources
    HIickman 1 383 #2HA
    IP30/1000': 102 Boe/d

17. Permian Resources
    HIickman 1 379 #2HA
    IP30/1000': 102 Boe/d

18. Permian Resources
    HIickman 1 383 #2HA
    IP30/1000': 102 Boe/d

19. Permian Resources
    HIickman 1 379 #2HA
    IP30/1000': 102 Boe/d

20. Permian Resources
    HIickman 1 383 #2HA
    IP30/1000': 102 Boe/d

21. Permian Resources
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    IP30/1000': 102 Boe/d

22. Permian Resources
    HIickman 1 383 #2HA
    IP30/1000': 102 Boe/d

23. Permian Resources
    HIickman 1 379 #2HA
    IP30/1000': 102 Boe/d

24. Permian Resources
    HIickman 1 383 #2HA
    IP30/1000': 102 Boe/d

Source: Bold Energy, DrillingInfo and Proprietary Data
Well Performance Update

- All areas outperforming initial projections (plots include all wells with Gen IV completions)
- All areas and target horizons generating attractive returns at current strip with cost inflation
- Completion evolution leading to enhanced productivity

Source: Bold Energy

1 2017 inflated cost
2 NYMEX Strip prices as of 5/1/2017
Reagan County Gen 4 Completion Drives Improved Performance

REAGAN COUNTY GEN 4 vs GEN 3
Cum vs Time (not normalized)

Source: Bold Energy
Midland Basin Non-Op Asset Overview

• Strong offsetting operator results in Lower Spraberry, Wolfcamp A, B and D (Cline)
• Additional upside in 4+ separate horizons
• Horizontal activity on the Company’s acreage
  - 2 producing horizontal Wolfcamp wells in Glasscock County
  - 1 producing horizontal Wolfcamp well in Howard County

<table>
<thead>
<tr>
<th>County</th>
<th>Gross Acres</th>
<th>Net Interest (%)</th>
<th>Net Acres</th>
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<tr>
<td>Martin</td>
<td>1,757</td>
<td>43.750</td>
<td>769</td>
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<tr>
<td></td>
<td>1,127</td>
<td>20.000</td>
<td>225</td>
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<td>Midland</td>
<td>640</td>
<td>43.750</td>
<td>280</td>
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<tr>
<td>Glasscock</td>
<td>4,480</td>
<td>43.750</td>
<td>1,960</td>
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<td>Howard</td>
<td>6,121</td>
<td>40.625</td>
<td>2,487</td>
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<tr>
<td></td>
<td>640</td>
<td>25.390</td>
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<tr>
<td>Total:</td>
<td>14,765</td>
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<td>5,883</td>
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Howard County – Wolfcamp A Well Performance (Tubb A 1HA)

**Well Statistics**

- 9,366’ lateral, 66 stages
- 2,000 lbs/ft of proppant
- 2-stream cumulative production = 173,000 Boe after 188 days
- Installed ESP after flowing for 43 days

**Tubb A 1 HA Performance**

Source: Public filings
Eagle Ford Asset Overview

- Operated Karnes, Gonzales, and Fayette, Texas
  - 36,520 gross / 17,740 net leasehold acres
  - Working interests range from 33% to 50%
  - 60% held-by-production
- 99 gross / 45.1 net producing wells (91 operated / 8 non-op)
- Approximately 170 identified gross Eagle Ford drilling locations
- Majority of acreage covered by 173 square mile 3-D seismic shoot
  - Avoid faulting for steering Eagle Ford wells
  - Indicate natural fractures
  - Delineate other prospective opportunities
- Other Potential: Upper Eagle Ford, Austin Chalk, Buda, Wilcox, and Edwards
- Non-operated La Salle County
  - 61 gross producing wells
  - 25,100 gross / 2,900 net leasehold acres
  - Working interests range from 10% to 15%

Offset operators include EOG, Encana and Marathon
Eagle Ford 2017 Drilling Plans

- 11 gross wells to be drilled and completed in southwestern Gonzales County; total net capex of $23mm
  - 2 wells in Davis Unit (5,300 foot lateral); 33% working interest; Drilled and waiting on completion
  - 3 wells in Pilgrim Unit (7,300 foot lateral); 38% working interest; Currently Drilling
  - 6 wells in Crosby Unit (5,300 foot lateral); 50% working interest
Bakken / Three Forks Asset Overview

- 5,900 net core acres predominantly in McKenzie and Dunn Counties of North Dakota that are prospective for the Bakken / Three Forks formation
- 158 gross wells producing
  - Average working interest of ~6%
  - 13 gross wells currently being drilled or completed
- ~210 potential gross drilling locations
- Primary operators include: Statoil, Oasis, ConocoPhillips/Burlington, Continental, ExxonMobil/XTO, Marathon, SM Energy
- Majority of units in McKenzie County, ND
  - Banks Field
    - Largest development area
    - Interest in 22 spacing units
    - Operators down-spacing to 6-7 wells per unit in the Bakken / Three Forks
  - Indian Hill Field
Financial Overview
2017 Capital Expenditure Budget and Current Liquidity

### Current Budget

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<thead>
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<th>Gross / Net Well Count</th>
<th>$mm</th>
<th>Spudded</th>
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<td>Drilling and Completion:</td>
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<tr>
<td>Operated Midland Basin</td>
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<td>14 / 11.7</td>
<td>14 / 10.7</td>
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<td>4 / 1.6</td>
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<td>Operated Eagle Ford</td>
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<td>11 / 4.8</td>
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<td>Non-Operated Bakken / Other¹</td>
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<tr>
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<tr>
<td><strong>Total</strong></td>
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### Current Liquidity

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<td>Revolver Borrowings</td>
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<td>Other Debt</td>
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<td><strong>Total Debt</strong></td>
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<td>Revolver Borrowing Base²</td>
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<td>Less: Revolver Borrowings</td>
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<tr>
<td>Plus: Cash</td>
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<tr>
<td><strong>Liquidity</strong></td>
<td><strong>$90.0</strong></td>
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Notes:
1. Includes non-operated Bakken and non-operated Midland Basin (Vertical)
2. Reflects increased borrowing base to $150mm
Hedging Summary

Oil Production Hedged (Bbls; $/Bbl)

- 2017 Full Year: $50.38 / $600,000
- 2018 Full Year: $50.70 / $270,000

Gas Production Hedged (MMBtu; $/MMBtu)

- 2017 Full Year: $2.997 / $1,740,000
- 2018 Full Year: $2.907 / $600,000
## Analyst Coverage

<table>
<thead>
<tr>
<th>Firm</th>
<th>Analyst Contact Info</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baird</td>
<td>Daniel Katzenberg / 646-557-3209 / <a href="mailto:dkatzenberg@rwbaird.com">dkatzenberg@rwbaird.com</a></td>
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<td>Euro Pacific</td>
<td>Joel Musante / 800-727-7922 ext: 144 / <a href="mailto:jmusante@europac.net">jmusante@europac.net</a></td>
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<td>Roth</td>
<td>John White / 949-720-7115 / <a href="mailto:jwhite@roth.com">jwhite@roth.com</a></td>
</tr>
</tbody>
</table>
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| SunTrust      | Neal Dingmann / 713-247-9000 / neal.dingmann@suntrust.com  |
# Contact Information

<table>
<thead>
<tr>
<th>Name</th>
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<tbody>
<tr>
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<td>Robert Anderson</td>
<td>EVP, Corporate Development and Engineering</td>
</tr>
<tr>
<td>Scott Thelander</td>
<td>Director of Finance</td>
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### Corporate Headquarters

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<th>Location</th>
<th>Address</th>
<th>City, State Zip Code</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Houston</td>
<td>1400 Woodloch Forest Drive</td>
<td>The Woodlands, TX 77380</td>
<td>(281) 298-4246</td>
</tr>
<tr>
<td>Midland</td>
<td>600 N. Marienfield</td>
<td>Midland, TX 79701</td>
<td>(432) 686-1100</td>
</tr>
<tr>
<td>Denver</td>
<td>633 17th Street</td>
<td>Denver, CO 80202</td>
<td>(303) 296-3076</td>
</tr>
</tbody>
</table>

### Website

www.earthstoneenergy.com