## TUDORPICKERING HOLT&CO ENERGY INVESTMENT & MERCHANT BANKING



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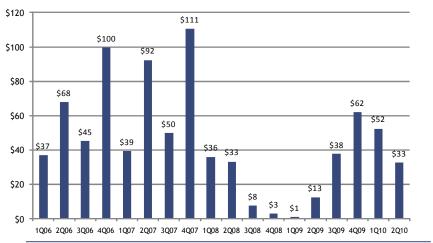


IPAA Midyear Meeting Upstream Capital Market Overview June 18, 2010

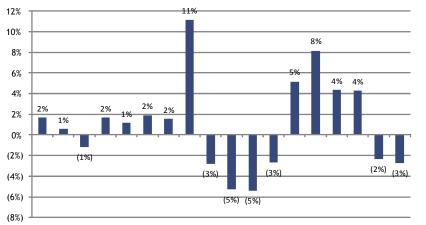
\*Disclosures on page 15

## **Recent Global IPO Performance**

### Global IPO Volume (\$BB)



## % Change - Price Offer to Midpoint of Filing Range<sup>(1)</sup>



1Q06 2Q06 3Q06 4Q06 1Q07 2Q07 3Q07 4Q07 1Q08 2Q08 3Q08 4Q08 1Q09 2Q09 3Q09 4Q09 1Q10 2Q10

Source: Dealogic. Global IPOs greater than \$25MM USD. (1) Values shown are average for the quarter.

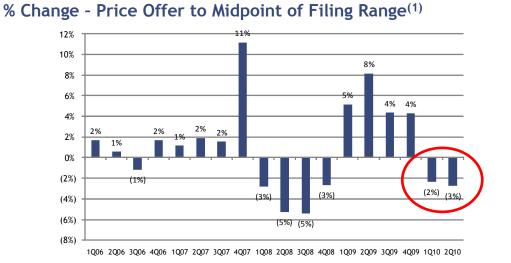
- Volume of Global IPO's is up...
- ...deals are pricing below filing range
- It is currently a buyer's market



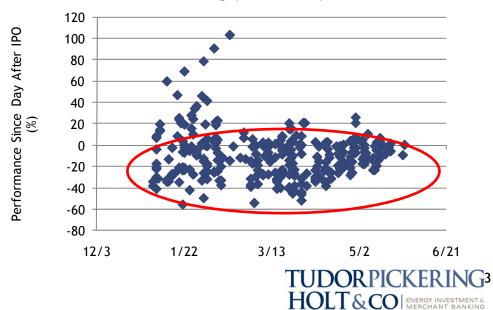
## Investors Still Waiting to Make Money in IPOs

### **Observations**

66% of ~350 Global IPO's are currently trading below IPO price



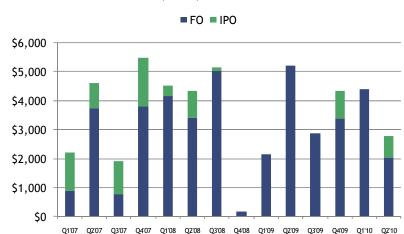
### Performance Since Offering (2010 IPOs)



Source: Dealogic. Global IPOs greater than \$25MM USD. (1) Values shown are average for the quarter.

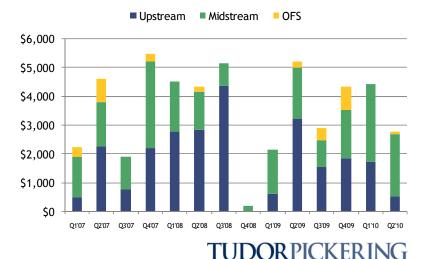
# U.S. Energy Equity Market Activity

- Healthy start to 2010
- Strong IPO backlog
- Midstream/MLP dominates
  - Appetite for upstream equity also strong
  - OFS sector remains tough market for issuers
- Recent macro factors (commodities, Macondo, etc) have significantly slowed down the energy equity capital markets



#### Transaction Volume (\$MM)





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# Capital Markets Changed Over the Years

## Spinnaker Exploration Co - IPO

September 28, 1999
8 million shares @ \$14.50 = \$116 million total proceeds
No shoe exercised, priced below range (\$16 - \$18)
Gross Spread 6.28%, Total Fees \$7 million



Lead Managers (63%) Credit Suisse First Boston (31%), Donaldson Lufkin & Jenrette (31%)

<u>Co-Managers (37%)</u> Banc of America Securities (16%), Prudential Securities (16%), Nesbitt Burns Securities (4%)

## Cobalt International Exploration Co - IPO

December 15, 2009

71 million shares @ \$13.50 = \$958 million total proceeds Majority of 15% shoe exercised, priced below range (\$15 - \$17) Gross Spread 4.3%, Total Fees \$41 million

Lead Managers (80%)

Credit Suisse (32%), Goldman Sachs (32%),

JP Morgan (16%)

More Co-Managers fighting for an even smaller pie

Co-Managers (20%)

Morgan Stanley (4%), TPH (4%), UBS (4%), Deutsche Bank (2%),

RBC (2%), Howard Weil (1%), FBR (1%), Thomas Weisel (1%),

Natixis Bleichroeder (1%), Capital One Southcoast (1%)



## **TPH Increasing Role and Economics**

TPH is Gunning for the Top Right

### Cobalt International Exploration Co - IPO

December 15, 2009 71 million shares @ \$13.50 = \$958 million total proceeds Majority of 15% shoe exercised, priced below range (\$15 - \$17) Gross Spread 4.3%, Total Fees \$41 million



Global Geophysical Services - IPO

April 21, 2010

8.625 million shares @ \$12.00 = \$104 million total proceeds 100% of shoe exercised, priced below range (\$15 - \$17)

Gross Spread 7.0%, Total Fees \$7 million



Lead Managers (68%) Credit Suisse Securities (35%), Parelaus Capital (22%)

Barclays Capital (33%)

Co-Managers (32%)

TPH (15%)

Raymond James (8.5%)

Simmons & Co. (8.5%)



Lead Managers (80%)

Credit Suisse (32%), Goldman Sachs (32%),

JP Morgan (16%)

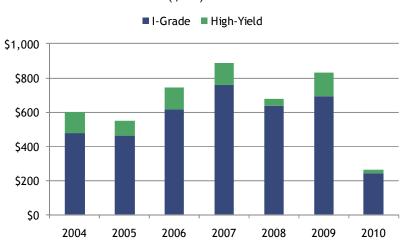
#### Co-Managers (20%)

Morgan Stanley (4%), TPH (4%), UBS (4%), Deutsche Bank (2%),

RBC (2%), Howard Weil (1%), FBR (1%), Thomas Weisel (1%),

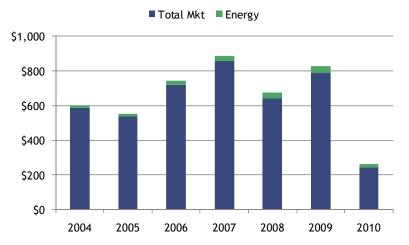
Natixis Bleichroeder (1%), Capital One Southcoast (1%)

## U.S. Bond Market Activity

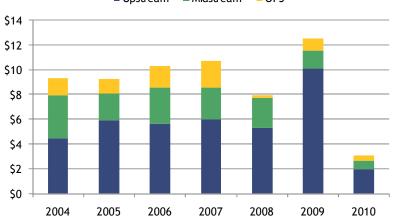


## Transaction Volume (\$Bn)





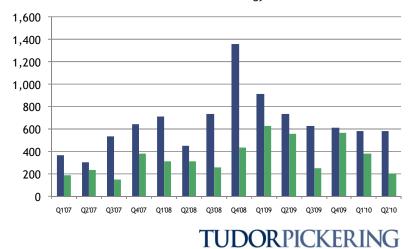
#### Energy High-Yield Issuance (\$Bn)



#### Upstream Midstream OFS

#### Median High-Yield Spread to Benchmark (bps)

■ Total Mkt ■ Energy



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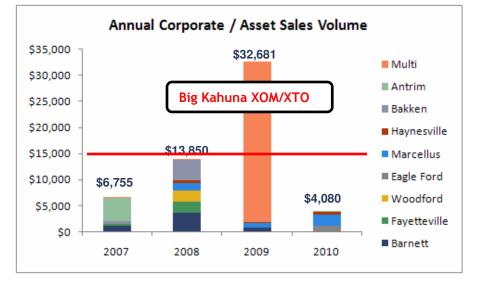
Source: Dealogic as of 6/10/10.

## M&A, A&D, and now JV's

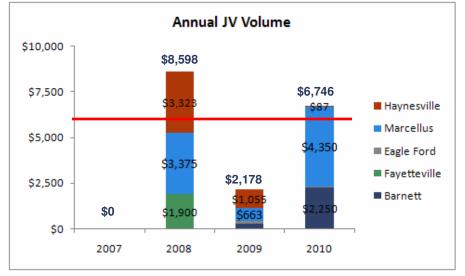


# It's a Deal Making Business

- Asset/Corporate deal flow remains strong = \$14B/year
- Joint Ventures are increasingly important = \$5.8B/year

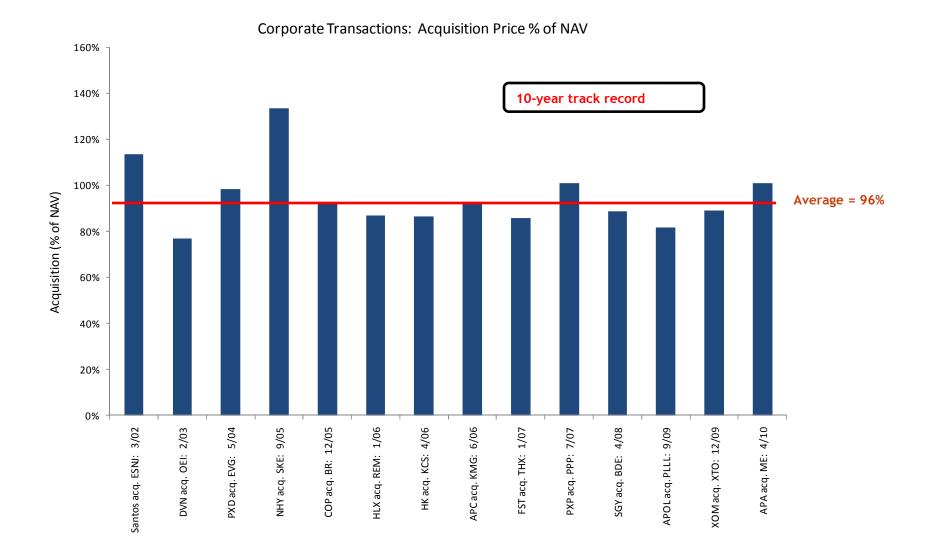








## Net Asset Value Works



# Joint Venture Analysis

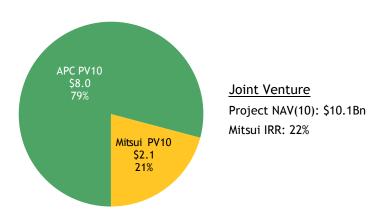


# APC/Mitsui JV NAV Summary<sup>(1)</sup>

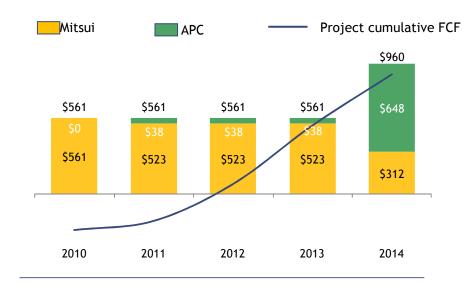
#### JV Terms & Assumptions

- 100% of APC Marcellus acreage (~307k net acres)
- Mitsui acquires 32.5% WI (100k net acres)
- 100% of consideration paid via Drilling Carry
  - Mitsui pays 100% of development costs in 2010
  - Mitsui pays WI share plus 90% of APC's WI share of development costs until total Drilling Carry reaches \$1.4 Bn
- Total Consideration: \$1.4 Bn
  - Dev PV(10) of Drilling Carry: \$1.2 MM
  - D Total JV PV(10)/acre: \$11.7k/acre
  - Implied total asset value: \$3.6 Bn
- Drilling Carry duration: ~4 years (12 rigs required)

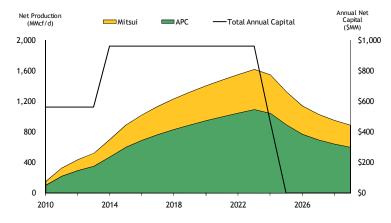
### JV Value Allocation



### Capex & Cumulative FCF (\$MM)



## Production Profile (MMcf/d)



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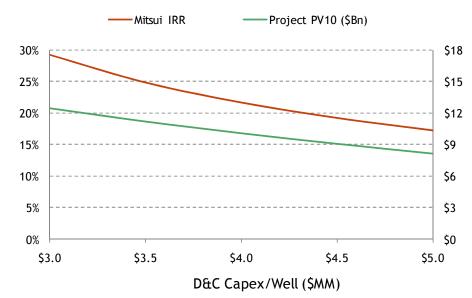
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(1) Modeling Assumptions: \$6.50/MMbtu flat price deck, \$4.0MM D&C capex/well; 30-day D&C time per well; constant rig count during Drilling Carry phase; 20 rigs held constant during Post-Carry phase.

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# JV Valuation Summary<sup>(1)</sup>

	D&C Capex / Well (\$MM)				
	\$3.0	\$3.5	\$4.0	\$4.5	\$5.0
Drilling Carry Rig #	16	13	12	10	9
Post-Carry (2x) Rig #	20	20	20	20	20
Total NAV (\$Bn)	\$12.4	\$11.2	\$10.1	\$9.1	\$8.2
APC PV10	\$9.6	\$8.7	\$8.0	\$7.3	\$6.7
Mitsui PV10	\$2.9	\$2.5	\$2.1	\$1.8	\$1.5
Mitsui IRR	<b>29</b> %	25%	22%	19%	17%



#### Conclusions

- Transaction sets new benchmark for Marcellus Shale JV valuation structure
  - 100% of consideration via Drilling Carry
  - □ 20-25% partner IRR
  - □ \$6.50/MMbtu price deck
  - 100% full development credit
  - 80-acre spacing; 20% acreage condemnation
- APC Marcellus asset valuation:
  - □ PV(10) of Drilling Carry: \$1.17 Bn
  - □ Implied JV acreage value<sup>(2)</sup> ~ \$3.6 Bn
  - □ Fully developed asset PV(20)<sup>(3)</sup> ~ \$3.5 Bn
- JV allows APC to quickly develop its assets w/ minimal capital requirements
  - □ APC pays ~ 5% total capex over 1<sup>st</sup> 4 years
  - □ APC pays ~ 56% of total project capex
  - □ Mitsui CF negative (cumulative) for ~ 8 yrs
- (1) Modeling Assumptions: \$6.50/MMbtu flat price deck, \$4.0MM D&C capex/well; 30-day D&C time per well; constant rig count during Drilling Carry phase; 20 rigs held constant during Post-Carry phase.
- (2) \$1.17Bn for 100k acres implies \$11.7k/acre. \$11.7k x 307k acres = \$3.6Bn.
- (3) Pre-tax, pre-G&A NAV of APC's entire net Marcellus position.

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## Conclusions

- Capital Markets are Open, but it is a buyers market
  - Energy IPO / Follow-on Equity = ~\$15B/year
  - High Yield = ~\$10B/year
  - Converts = ~\$4.5B/year
- M&A and A&D Flow Remains Strong
  - Asset / Corporate Deals = ~\$14B/year
  - Joint Ventures = ~\$6B/year...another source of capital, but expensive

#### Analyst Certification:

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#### Important Disclosure:

The above mentioned analyst (or members of their household) have a long stock position in Chesapeake Energy, El Paso Pipeline Partners, and Petrohawk Energy.

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